STATE OF UTAH

					DEPARTMENT DIVISION OF						AMENDED RE	PORT		
APPLICATION FOR PERMIT TO DRILL										1. WELL NAME and NUMBER NBU 1022-1D4BS				
2. TYPE OF WORK DRILL NEW WELL REENTER P&A WELL DEEPEN WELL										3. FIELD OR WILDCAT NATURAL BUTTES				
4. TYPE OF WELL Gas Well Coalbed Methane Well: NO										5. UNIT or COMMUNITIZATION AGREEMENT NAME NATURAL BUTTES				
6. NAME OF OPERATOR KERR-MCGEE OIL & GAS ONSHORE, L.P.										7. OPERATOR PHONE 720 929-6515				
8. ADDRESS OF OPERATOR P.O. Box 173779, Denver, CO, 80217										9. OPERATOR E-MAIL julie.jacobson@anadarko.com				
10. MINERAL LEASE NUMBER (FEDERAL INDIAN OR STATE)									12. SURFACE OWNERSHIP					
(FEDERAL, INDIAN, OR STATE) UTU-011336 FEDERAL INDIAN STATE FEE										FEDERAL (INDIAN) STATE FEE				
13. NAME OF SURFACE OWNER (if box 12 = 'fee') 14. SURFACE O														
15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee')										16. SURFACE OWNER E-MAIL (if box 12 = 'fee')				
17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')					18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS					19. SLANT				
(11 50% 12	- INDIAN)			YE	YES (Submit Commingling Application) NO)	VERTICAL DIRECTIONAL HORIZONTAL				
20. LOCATION OF WELL F					OTAGES (-QTR	SECTIO	ON	TOWNSHIP	RANGE	M	IERIDIAN	
LOCATION AT SURFACE 1577 F					NL 1164 FWL		/NW	1		10.0 S	22.0 E	22.0 E S		
Top of Uppermost Producing Zone 912 F				FNL 8	NL 822 FWL		NWNW			10.0 S	22.0 E	.0 E S		
At Total Depth 912 F					NL 822 FWL		NW	1		10.0 S	22.0 E	S		
21. COUNTY UINTAH 22. DISTANCE TO NEAREST LEASE LINE (Feet) 822 23. NUMBER OF ACRES IN											S IN DRILLING 523	UNIT		
25. DISTANCE TO NEAREST WE (Applied For Drilling or Compl 243							leted) MD: 8717 TVD: 8605							
27. ELEVATION - GROUND LEVEL					28. BOND NUMBER					29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE				
		5023		WYB000291					43-8496					
String	Hole, Casing, and Cement Information ing Hole Size Casing Size Length Weight Grade & Thread Max Mud Wt.									Cement	Saci	s Yield	Weight	
Surf	12.25	8.625	0 - 2220	28.0	J-55 LT&	С	0.2		Type V		18	1.15	15.8	
							10.5		Class G Premium Lite High Strength		27		15.8	
Prod	7.875	4.5	0 - 8717	11.6	I-80 LT&	.C	12.5	.5 Prem		50/50 Poz	gth 28		11.0	
		<u> </u>	<u> </u>		AT	ТАСНМ	IENTS							
VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES														
							FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER							
AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE) DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)														
DIF	RECTIONAL SUI	RVEY PLAN (IF DIRE	ECTIONALLY OR	HORIZO	ONTALLY DRILLED)		ТОРО	GRAPHICAL	MAP					
NAME Gina Becker TITLE Regulatory Analyst						t II	PF			ONE 720 929-6086				
SIGNATURE					DATE 02/03/2012 EM				EMAIL	IAIL gina.becker@anadarko.com				
API NUMBER ASSIGNED 43047523450000					APPROVAL					racijill				
		0000		APP	ROVAL			\	B	oo gill				

